

Shoshone 65-41

Plug and Abandonment Procedure

Well Information

Field: Circle Ridge

County: Fremont County, Wyoming

Legal: 330' FSL & 2,310' FEL Section 36 T7N R3W

Lat/Long: 43.5336, -109.06064

API#: 4901306839

Ground level elevation	7,195'	KB Elevation:	7,2	7,204'	
TD:	1,706'	PBTD:	1,490'		
Surface Casing:	None				
Surface Casing Cement:	N/A				
Surface Casing TOC:	N/A	Source:	N	N/A	
Production Casing; Liner:	5-1/2" 14.0 #/ft, J-55, @ 1,693' 4-1/2" 11.6 #/ft, K-55 @ 1,261'				
Production Casing Cement Liner Cement	100 sx Stratalite cement through shoe + 90 sx Regular through 2 stage at 1,267' 55 sx Class G				
Production Casing TOC Liner TOC	432' Surface	Source:	Calculation Workover R	Calculation Workover Report	
Production Tubing	2-7/8" 6.5 #/ft tubing and	2-7/8" 6.5 #/ft tubing and packer			
Open perforations	Embar: 1,308' – 1,406' Embar: 1,544' – 1,660' (TA'd under permanent bridge plug @ 1,490')				
Well Status	Shut In Injector	Shut In Injector			

Note: All cement pumped for this procedure will be 15.8 ppg Class G neat cement with a yield of 1.16 cu. Ft/sk and .3% by weight dispersant added.

Plugging Procedure

- 1. MIRU, pull all tubing, packers, rods, and pumps out of hole.
- 2. Run Bit and Scraper to the bottom of the liner @ 1,261'.
- 3. Set CICR 50' above the the bottom of the liner at 1,211'.
- 4. Pump 1.5x wellbore volume (35 sx) of cement below CICR.
- 5. Sting out of CICR, pump 25 sx on top of retainer (TOC = 926').
- 6. WOC 24 hours.
- 7. Pressure test production casing to a minimum of 500 psi for 10 minutes.
- 8. Perforate at 400' thru 4.5" Liner and 5.5" production CSG.
- 9. Pump 1.5x wellbore and 5.5"x4.5" annular volume of cement to surface through 5.5" leaving balanced plug inside 4.5" to surface.
- 10. WOC 24 hours. If cement level has fallen top off production casing with cement back to surface utilizing 1" poly hose.
- 12 11. Cut casing 3' below grade and weld on dry hole plate w/ legal ID. Remove rig anchors.

Wellbore Diagram

